

Brief Overview of Smart Grid Research at Strathclyde



Institute for Energy and Environment

Institute Capacity

- 24 +6 Academic Staff
- 40 Research Staff
- 140 Research Students
- 18 Tech/Admin Staff
- Currently recruiting 6 new academics in Smart Grid and Wind Energy areas
- Research portfolio: £40m



Core disciplines

University of

Engineering

Strathclyde

- Power System Analysis
- Power System Simulation
- Power System Economics
- Energy Markets
- Active Network Management
- Machines & Power Electronics
- Control, Protection & Monitoring
- Wind Energy Systems
- Renewables
- Dielectric Materials/Pulsed Power
- HV Technology/UHF Diagnostics
- Energy System Modelling



Smart Grid/Network Projects

- University of Strathclyde Engineering
- We have the largest number of EPSRC Supergen Programmes in the UK:
 - Supergen I Future Network Technologies (financial hub)
 - Supergen III Highly Distributed Power Systems (management hub)
 - Supergen III Energy Storage (management hub)
 - Supergen V Wind Energy Technologies (management hub)
 - Supergen V AMPerES Condition Monitoring (partner)
 - Supergen I Renewal FlexNet (financial hub)
 - Supergen III Renewal HiDEF (management & financial hub)
 - Supergen III Renewal Energy Storage
 - Supergen V Renewal Wind Energy Technologies
 - Supergen Energy Networks Hub Strathclyde is leading Smart Grid activities for the UK
 - Supergen Energy Networks Grand Challenge The Autonomic Power System (lead)
 - Supergen Energy Networks Grand Challenge Transformation of the Top and Tail of Energy Networks

Programmes worth ~£39M of which ~£10M to Strathclyde

- Power Network Demonstration Centre 11kV physical system for advanced network management and novel device demonstration - £12.5M+
- NINES Northern Isles New Energy System SSE

Smart Grid/Network Activities (selected examples)



- Several other EPSRC programmes including
 - E.ON/EPSRC Transitions Consortium (partner)
- Renewable and distributed generation integration (constraint management, optimisation – EPSRC FlexNet & HiDEF projects and Rolls-Royce University Technology Centre)
- Electric Vehicles (vehicle technology, G2V and V2G E.On projects)
- Energy Storage (technology, system integration, DER facilitation Scottish & Southern Energy Shetland project)
- Physical demonstration (laboratory to field Orkney RPZ project and Power Network Demonstration Centre)
- Demand side and Smart metering (ScottishPower-EDR project, Home Automation, DSM laboratory)
- HVDC and offshore grids (EU FP7 Downvind, EU FP7 Twenties, Energy Technologies Institute)

Power Network Demonstration Centre







Public/private collaboration of £12.5M+

- Building of around 1300m² including control room and working areas for project teams
- Typical network components laid out to represent actual network topographies
- Gen-set to provide ability to run 'off-grid'
- Capacity for connection of equipment on test
- Network simulator to assess complex systems and act as a proving ground for ANM
- Innovative Tier 1 / Tier 2 industrial membership
- Accelerated integrated systems testing supporting faster deployment











Distributed Generation



Aura-NMS project

Autonomous Regional Active Network Management System (Aura-NMS) project with ABB, Scottish Power, EdF-Energy – moving towards demonstration

Novel network management approaches being deployed on ABB COM600 computer – lab concept demonstration in 2008

Different algorithms tested:

Constraint satisfaction for thermal and voltage constraint management
OPF for thermal constraint management

•Current tracing for thermal constraint management



University of





Orkney ANM project

- Zonal approach to Active Power Flow management
- Each zone has a thermal limitation on generation output at any given time
- Whole system has a further thermal limit on generation output
- Real time control of wind and marine generating units based on measurements and control logic
- Technology being taken forward by university spin-out company:









Shetland Energy Storage project

- Different energy storage roles considered:
 - Wind energy capture
 - Voltage support
 - Reserve/response
- Mix of generation technologies:
 - Wind power
 - Gas turbines
 - Diesel engines
- VRB and NaS battery technologies considered to support system and enhance wind connection potential



NINES Project Simplified architecture

NINES project

Scottish and Southern Energy Power Distribution









Electric Vehicles Grid Integration

- Statistical model of domestic car use has been constructed
- Privately owned cars are utilised only 5.2% of time of transportation, thus they are available up to 94.8% of time as responsive load or provide secondary function, V2G or G2V
- Statistical model of electric vehicle use now possible



• Integration with network management schemes



